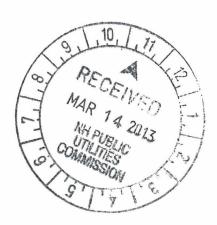


March 11, 2013

Ms. Debra Howland Executive Director and Secretary State of New Hampshire Public Utilities Commission 21 S. Fruit Street Suite 10 Concord, NH 03301-2429



Ms. Howland,

Solar Farm Bank LLC (SFB) New Hampshire Certification Code NH-II-13-O10 requests the New Hampshire Public Utilities Commission (Commission) grant its approval and certification of our account for Class II REC for the photovoltaic array of:

David Strange 159 Franconia Mountain Rd Franconia, NH 03580 Telephone # 603-823-8790 Email: strange@myfairpoint.net

In Support of the request for Class II eligibility for the David Strange, SFB submits an original and two copies of the completed application, required documentation and supplemental supporting information.

Thank you for your consideration of SFB's request. If you have any questions or need additional information, please contact me directly.

Stephen Hirsh

President

Solar Farm Bank LLC. 508-259-2419 Mailing address: P O Box 24 Medway, MA 02053 Office address: 205 Shaw Farm Rd Holliston, MA 01746 Solarfarmbank@gmail.com



# State of New Hampshire Public Utilities Commission



21 S. Fruit Street, Suite 10, Concord, NH 03301-2429

# DRAFT APPLICATION FORM FOR RENEWABLE ENERGY SOURCE ELIGIBILITY FOR CLASS I AND CLASS II SOURCES WITH A CAPACITY OF 100 KILOWATTS OR LESS

Pursuant to New Hampshire Administrative Code <u>Puc 2500</u> Rules including Puc 2505.08, Certification of Certain Customer-Sited Sources

 Please submit one (1) original and two (2) paper copies of the completed application and cover letter\* to:

Debra A. Howland Executive Director New Hampshire Public Utilities Commission 21 South Fruit Street, Suite 10 Concord, NH 03301-2429

- Send an electronic version of the completed application and the cover letter electronically to executive.director@puc.nh.gov.
- \* The cover letter must include complete contact information and identify the renewable energy class for which the applicant seeks eligibility. Pursuant to Puc 2505.01, the Commission is required to render a decision on an application within 45 days of receiving a completed application.

If you have any questions please contact Barbara Bernstein at (603) 271-6011 or Barbara.Bernstein@puc.nh.gov.

Check the applicable class:				
Eligibility Requested for Class I Class	ss II 🛚 🖂			
Applicant Name: David J. Strange				
Mailing Address: 159 Franconia Mountain Rd				
Town/City: Franconia	St	ate: NH	Zip Code:	03580
Primary Contact: David Strange				
Telephone: 603-823-8790	Cell:	609-833-9030		
Email address: strange@myfairpoint.net				

- octor	y Name:	Same as above		
Mailin	g Address:			
Town/	City:		State:	Zip Code:
Prima	ry Contact:			
Teleph	ione:		Cell:	
Email a	address:			
Provid inverte	2500	e list of the equipment used a	t the facility, includin	g the meter, and, if applicable, th
quantity			quantity	
1	Intron Cer	ntron Electric Meter		
1	Selectria 5	5kWGrld tie inverter		
20	Solarwork	d 5w 245w		
				<del>1, -,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>
What i	s the namep	ate capacity of your facility?	5kW	
		I date of operation?	9/25/2012	
111119 12 V		ed in the interconnection agreen icense number and contact in alled directly by the customer	formation of the inst	
Provide	nent was inst			
Provide	nent was inst	Self - installed		
Provide equipn Installe	nent was inst			
Provide equipn Installe Installe	nent was insl er Name: er Address:			
Provide equipn Installe Installe	nent was inst er Name: er Address:		State:	Zip Code:
Provide equipn Installe	nent was inst or Name: or Address: of: City:		W947002	Zip Code:

Provide the name and contact information of the equipment vendor: Check here if the installer and the equipment vendor were one and the same. Business Name: Alt-E Direct Vendor's Name: Business Address: 43 Broad St A408 Zip Code: 01749 Town/City: Hudson State: MA Cell: Telephone: (978) 562-5858 Email address: www.altedirect.com If an independent electrician was used, please provide the following information: Electrician's Name: Business Name: Business Address: State: Zip Code: Town/City: License # Provide the name and contact information of the independent monitor for this facility. (A list of independent monitors is available at: http://www.puc.nh.gov/Sustainable%20Energy/Renewable\_Energy\_Source\_Eligibility.htm.) Independent Monitor's Name: Paul Button Zip Code: 03104 Town/City: Manchester State: NH Telephone: 603-617-2469 Cell: 603-836-4402 Email address: pbutton@nergy-audits-unltd.com Provide documentation of the applicable distribution utility's approval of the installation (This is usually included in the interconnection agreement.) If this documentation is separate from the interconnection document, please provide this as Attachment B. Is the facility certified under another state's renewable portfolio standard? yes no X If "yes", then provide proof of the certification as Attachment C.

### Attachment D

In order to qualify your facility's electrical production for Renewable Energy Certificates (RECs), you must register with the NEPOOL - GIS. Contact information for the GIS administrator follows:

### James Webb

## Registry Administrator, APX Environmental Markets

224 Airport Parkway, Suite 600, San Jose, CA 95110

Office: 408.517.2174

		iwebb@apx.com		n to towards
Mr. Webb will assist number.	t you in obtaining a GIS	facility code and, if appli	cable, an ISO	New England asset to
GIS Facility Code #	NON 35889	Asset ID #		
Complete an attest any applicable state document as Attoc	e/local building codes.	hat the project is installe Use either the following	d and operati gattestation o	ing in conformance with or provide a separate
AFFIDAVIT				
in conformance wit	th all applicable building	penalty of perjury that to		installed and operating
Applicant's Signatu Applicant's Printed	Name Stephe	en Hirsh		h) in the year <i>2013</i>
Subscribed and swi	orn before me this	State of	Massa	ChoscHS
7		Notary Pu	blic/Justice o	Smith If the Peace
	My Commission	n Expires Oct.	22, 20	015
		I		TERRY A SMITH Notary Public Management

CHECK LIST: The following has been included to complete the application:	YES
All contact information requested in the application.	X
<ul> <li>A copy of the interconnection agreement, nameplate capacity and date of operation (Attachment A.)</li> </ul>	×
<ul> <li>Documentation of the distribution utility's approval of the installation.* (Attachment B.)</li> </ul>	X
<ul> <li>If the facility is participating in another state's renewable portfolio standard (RPS) program, documentation of certification in other state's RPS. (Attachment C).</li> </ul>	N/A
A signed and notarized attestation or Attachment D.	SFB
A GIS number has been obtained.	X
The distribution utility's approval of the installation.*	X
The document has been printed and notarized.	SFB
<ul> <li>The original and 2 copies are included in the packet mailed to Debra Howland,</li> <li>Executive Director of the PUC.</li> </ul>	SF8
An electronic version of the completed application has been sent to	SFB

### PREPARER'S INFORMATION

Mailing Addr	ess;	205 Shaw Farm RD				
Town/City:	Hollis	ston	State:	MA	Zip Code:	01746
Telephone:	508-8	893-8993 Fax 508-893-8991	Cell: 508	3-259-2419		*******
Email addres		93-0993 Fex 300-033-0391	Cen. Suc	1		

ANZAUS STEANGE PV

# Attachment A with Attachment G information

SEP 2 7 2012

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA (Continued)

BY:-----

Simplified Process Interconnection Application and Service Agreement

Contact Information:	Date Prepare	4 9/26/12	
Legal Name and Address of Intercorne	cting Customer (or, Company name,	If appropriate).	
Customer or Complety Name (print):	DAVID STRANG	E	
Contact Person, if Company:	THE COUNTY OF THE PROPERTY OF THE PARTY OF		
Mailing Address: 159 FRA	MCONIA MOUNTA	INS ROAD	
CIV. FRANCONIA	State: NH	Zip Code: 03580	
Telephone (Daytime): (603) 82	3-9030 (Evening): (603	) 823-8790	-
Facsimile Number: (603) 82	3-8790 E-Mail Address: S	TRANGLE BMY FAIRPOW	INE
Alternative Contact Information (e.g., g	ystem installation contractor or coon	dirating company, if appropriate):	
Name:		Participated and the state of t	
Mailing Address:			
City:	State:	Zip Code:	
Telephone (Daytime):	(icvening):		
Facsimile Number:	E-Mail Address:		
Dectrical Contractor Contact Informatic			
Nexe:		Telephone:	
Mailing Address:			
City:	State:	Zip Code:	
Phys. FRANCONIA Bleetric Service Company: DSN	Haccount Number: 56922110	Zip Code: 03580 575 Wieter Number 7951549	_
Address of Facility: 59 FO	State: NH  Maccount Number: 5692210  CRIA Model Name and No (kVA) 240 (AC Volts)  VA) (kVA) Barrery Back will the account be Not Metered? Niprocaring Engine   Fuel Cell    Hydro   Diesel   Natural Gas   X No Externo	Zip Code: 03580  75 Sieder Nambo 7951549  Account Nambor: Inber: P4I Soco Quantity: 1  Single X or Three Phase up: Yes No X  Yes X No Turbine Other If Namual Disconcect: (c) No	- - - - - - -
Address of Facility: 59 FO	State: NH  Maccount Number: 5692210  CRIA Model Name and No (kVA) 240 (AC Volts)  VA) (kVA) Barrery Back will the account be Not Metered? Niprocaring Engine   Fuel Cell    Hydro   Diesel   Natural Gas   X No Externo	Zip Code: 03580  75 Sieder Nambo 7951549  Account Nambor: Inber: P4I Soco Quantity: 1  Single X or Three Phase up: Yes No X  Yes X No Turbine Other If Namual Disconcect: (c) No	
Address of Facility: 59 FM  Phy: FRANCONIA  Electric Service Company: PSN  Electricity Supply Company: PSN  Constator/Inverter Michaelecture: Sol  Nameplate Borling: 5 (kW)  System Design Capacity: 49 (k  Not Metering: If Renewably Fueled,  Phime Mover: Photovoltaic Res  Egergy Source: Solar Wind 1  (II. 1741   LEER 1547.1) Lisaed? Yes  Estimated Install Onte: 14112  Interconnecting Outtomer Signature	State: NH  Placeount Number: 56922105  CRIA Model Name and No (kVA) 240 (AC Voits)  VA) (kVA) Barrery Back will the account be Not Metered? 1 ignocating Engine Fuel Cell   Hydro Diesel Natural Gas   X No Estimated In-Service t	Zip Code: 03580  75 Steeter Number 7951549  Account Number: 1  Single X or Three Phase upo Yes No X  Yes No Turbine Other  If Manual Disconnect (ee) No Date: 1111112	
Address of Facility: 59 F/  Phys FRANCON I A  Blectric Service Company: PSN  Electricity Supply Company: PSN  Grantator/Inverter Macualactorer: 50l  Nanoeplace Rating: 5 (kW)  System Design Capacity: 49 (k  Not Metering: If Renewably Fueled,  Phime Mover: Photovoltaic Res  Epergy Source: Solar Wind 1  (II. 1741   (IEEE 1547.) Lisaed? Yes,  Betimened Install Date: 14112  Interconnecting Outcomer Signature	State: NH  Paccount Number: 5692210  CRIM Model Name and No (KVA) 246 (AC Voits)  VA) (KVA) Bartery Back  will the account be Not Metered? 1 ignocating Engine   Fuel Cell   Hydro   Diesel   Natural Gas    No Externa  Estimated in-Service i	Zip Code: 03580  75 Sieder Nambo 7951549  Account Nambor: Inber: P4I Soco Quantity: 1  Single X or Three Phase up: Yes No X  Yes X No Turbine Other If Namual Disconcect: (c) No	
Address of Facility: 59 FO	State: NH  Maccount Number: S 6022116  Maccount Number: S 6022116  Model Name and Nu (kVA) 240 (AC Volts)  VA) (kVA) Barrey Back will the account be Net Metered? N ignocaring Engine   Fuel Cell    Hydro   Diesel   Natural Gas    X No Externa  Estimated in-Service I nowledge, all of the information pro	Zip Code: 03580  75 Steeter Number 7951549  Account Number: 1  Single X or Three Phase upo Yes No X  Yes No Turbine Other  If Manual Disconnect (ee) No Date: 1111112	
Address of Facility: 59 FO	State: NH  Maccount Number: 56022116  CRIA Model Name and No (kVA) 240 (AC Volts)  VA) (kVA) Barroy Back will the account be Not Metered? Y ignocating Engine   Fuel Cell    Hydro   Diesel   Natural Gas    X No Externe Estimated In-Service I  nowledge, all of the information pro- page:  Titl	Zip Code: 03580  75 Unicer Number 7951549  Account Number: 1  Single X or Three Phase  use Yes No X  (es X No  Turbine Other  If Manual Discounce: (es) No  Date: 111112  wided in this application is true and 1 agree to	
Address of Facility: 59 F.  Address of Facility: 59 F.  Blectric Service Company: P.S.N.  Electricity Supply Company: P.S.N.  Electricity Supply Company: P.S.N.  Constator/Inverter Micaufactorer: 50k  Xameplace Roring: 5 (kW)  System Design Capacity: 49 (k  Net Metering: 1f Renewably Fueled,  Prime Mover: Photovoltaic X Res  Egency Source: Solar X Wind 10  Int. 1741.1 (LEER 1547.1) Lisaed? Yes  Estimated Install Date: 11 (	State: NH  Maccount Number: 5602210  CRIA Model Name and No (kVA) 240 (AC Volts)  VA) (kVA) Barrery Back will the account be Not Metered? 1  proceeding Engine   Fuel Cell    Rydro   Diesel   Natural Gas    Externa  Estimated in-Service to nowledge, all of the information propage:  Title of by the Inverter manufacturer designs.	Zip Code: 03580  75 Uniceter Number 7951549  Account Number: 1  Single X or Three Phase  use Yes No X  Yes No Turbine Other  I Manual Disconnect (es) No Date: 1111112  vided in this application is true sed 1 agree to the Color Plant 1 ag	
Address of Facility: 59 F.  Address of Facility: 59 F.  Bloctric Service Company: P.S.  Bloctricity Supply Company: P.S.  Concrator/Inverter Manufactorer: Sol.  Nameplane Rading: 5(kW)  System Design Capacity: 49 (k.  Not Metering: If Renewably Fuelds.  Pline Mover: Photovoltaic Rec.  Epringy Source: Solar W. Wand 11.  Int. 1741 1 (IEEE 1547.1) Lisaed? Yes,  Betimened Install Date: 111121  Interconnecting Outdome: 5(innature)  Terms and Conditions on the following Customer Signature:  Please attack any documentation provides  Appropriat Intell Facility (For Company)	State: NH  Maccount Number: \$6022116  CRIA Model Name and No (kVA) 240 (AC Volts)  VA) (kVA) Barrey Back will the account be Net Metered? Y ignocating Engine   Fuel Cell    Hydro   Diesel   Natural Gas    X No Externa  Estimated In-Service t  nowledge, all of the information pro page:  Titl  ded by the Inverter manufacturer d  ny use only)	Zip Code: 03580  Account Number 7951549  Single X or Three Phase  Use Yes No  Turbine Other  I Manual Disconnect (ee) No  Date: 1111112  vided in this application is true sed 1 agree to the County of the Investor Y U. 174 listing.	
Address of Facility: 59 F.  Address of Facility: 59 F.  Bloctric Service Company: P.S.  Bloctricity Supply Company: P.S.  Concrator/Inverter Manufactorer: Sol.  Nameplane Rading: 5(kW)  System Design Capacity: 49 (k.  Not Metering: If Renewably Fuelds.  Pline Mover: Photovoltaic Rec.  Epringy Source: Solar W. Wand 11.  Int. 1741 1 (IEEE 1547.1) Lisaed? Yes,  Betimened Install Date: 111121  Interconnecting Outdome: 5(innature)  Terms and Conditions on the following Customer Signature:  Please attack any documentation provides  Appropriat Intell Facility (For Company)	State: NH  Maccount Number: 56022116  CRIA Model Name and No (kVA) 240 (AC Volts)  VA) (kVA) Barrey Back will the account be Net Metered? Y ignocating Engine   Fuel Cell    Hydro   Diesel   Natural Gas    X No Externa  Estimated in-Service i  nowledge, all of the information pro- page:  Titl  ded by the Inverter manufacturer di  my use only) configence upon the terms and conditi	Zip Code: 03580  Account Number 7951549  I Single X or Three Phase	

#### Attachment A

#### -with Attachment C information

page 2

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA (Continued)

Company waives inspection/Witness Test? Yes No

#### Terms and Conditions for Simplified Process Interconnections

- ). Construction of the Facility. The Interconnecting Customer may proceed to construct the Facility in compliance with the secifications of its Application once the Approval to Install the Facility has been signed by the Company
- Interconnection and operation. The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
  - 2.1 Municipal Impaction. Upon completing construction, the Interconnecting Customer will cause the Facility to be impacted or otherwise certified by the local electrical wiring impactor with jurisdiction.
  - 2.2. Certificate of Completion. The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
  - 2.3. Company has completed or waived the right to inspection.
- 2. Company hight of impection. The Company with make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and as a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the interconnection Standard. The Company has the right to disconnect the Facility in the event of unproper installation or failure to outant Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless welved by the Company.
- Safe Operations and Maintenance. The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the
- Disconnection. The Company may temporarily disconnect the Facility to facilitate planned or energency Company work.
- Metering and Billing. All renewable Facilities approved under this Agreement that quality for set extering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
  - 6.1. Increase-ecting Customer Provides: The Interconnecting Customer shall familish and install, if not already in place, the necessary operer socket and whing in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to initial a separate delephone line.
  - 6.2. Company Installs Motor. The Company will make every attempt to furnish and install a motor capable of set metering within ten (10) business days after receipt of the Centificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such motor is not already in place.
- Indemnification: Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not timited to, Affiliates and contractors and their employees), harminto from and against all liabilities, damages, losses, penalties, claims, demands, soits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unafficiated third parties that arise out of, or are in any manner commenced with, the performance of this Approximent by that pure, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking informatification.
- 8. Limitorities of Liability. Each party's liability to the other party for any loss, cost, cirim, injury, liability, or expense, including restorable attention's feet, resiring to or writing from any set or criticism in its performance of this Agreement, shall be londed to the amount of direct demage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive demages of any kind whatesever.
- 9. Termination. This Agreement may be terminated under the following conditions:
  - 9.1. By Musual Agreement. The Parties agree in writing anterminals the Agreement.
  - 9.2. By Suberconnecting Customer. The Interconnecting Customer may terminate this Agreement by providing wretten notice to
  - 9.3. By Company. The Company may terminate this Agreement (1) if the Facility facili to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may insalmently impair the operation of the electric distribution system or service to other outcomers or materially impairs the local circuit and the Interconnecting Customer does not core the impairment.
- Assignment/Transfer of Ownership of the Pacility. This Agreement shall rurvive the transfer of ownership of the Pacility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
   Interconnection Standard. These Terms and Conditions are pursuant to the Company's "interconnection Standards for Invertors, Standard, 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Certamission and as the same may be amended from time to time ("interconnection Standard"). All defined owners set Stock in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).

## Exhibit B - Certificate of Completion for Simplified Process Interconnections

conductor Information:	Check If owner-insta	effed
Customer or Company Name (print):	MILL STRANGE	
Contact Bassins, 18 Commission 1		The second secon
Malling Address: IS9 FRANCON IS Telephone (Deptimen (603) 823	Sittle N.H.	So Cott 02200
Faccinite Number (6:03) 823	~8970E-Mail Address: 51	AMUSHE (1) HY FAM POINT, NE
Address of Excitity (if different from abo	Ne): State:	Zip Code:
City	Conside Person	
Generation Vendor: I bertly certify that the system bandwere		
I betty certify the the system meaning.	A SCHOOL DESCRIPTION OF STREET	
Vendor Signature:		Date:
Electrical Community's Name (If appropr		
Mailing Address:	State	Zip Code:
City:	(Evening):	
Facsimile Number	E-Mail Address:	
License number:		
	obelo	Turnibalas Pater
Date of approval to install Facility grant	ed by the Company: 4/20/14	
Application ID number: NZ465	S	
Inspection		
The system has been installed and inspe-	eted in compliance with the local Bull-	ding/Electrical Code of
FRANCONIA, (City-County)		
Signed (Local Electrical Wiring Inspect	or, or attach signed electrical inspectio	12 Julian Schetter
Name (printed): SUCKER	X PRELLED NA	114817
Date 11/13/3012		
Customer Centification:		
I hereby certify that, to the best of my k correct. This system has been instalted initial seat up test required by Puc 905.1	and shall be operated in comprised w	d in this Interconnection Notice is true and ith applicable electrical standards. Also, the
Conner Signature DES	Juan	_ Date